## UNITED STATES ENVIRONMENTAL PROTECTION AGENCY STANDARD ANNULAR PRESSURE TEST

Operator LINI	N ENERGY		State Permit No. 52694
Address		AU5 1 G EUC	USEPA Permit No. Mr - 007 - 29 - 0054
	y - 6		Date of Test 7-31-2013
Well Name Zby	muski D3-9		Well Type ZD
LOCATION INFO		SE Quarter of	the Sw Quarter of the SE Quarter
of Section 9	; Range		ship 30N; County ALPENA;
Company Representative JEREMIAH EDWARDS; Field Inspector			
Type of Pressure G	auge 233,54 WIKA	inch face; 4 <sup>n</sup>	psi full scale; 600/10 psi increments;
New Gauge? Yes	No□ If no, date o	of calibration	Calibration certification submitted? Yes □ No □
TEST RESULTS Readings must be to	aken at least every 10	0 minutes for a	5-year or annual test on time? Yes 档 No □
minimum of 30 minutes for Class II, III and V wells and 60   2-year test for TA'd wells on time? Yes \( \subseteq \) No \( \subseteq \)			
minutes for Class I wells.  For Class II wells, annulus pressure should be at least 300			After rework? Yes □ No □
psig. For Class I wells, annulus pressure should be the			Newly permitted well? Yes □ No □
greater of 300 psig of injection pressure.	or 100 psi above maz	ximum permitted	
	dings must be submi	tted with this form.	
Time 9:04 A.m. 9:14 A.m. 9:24 A.m. Q134 A.M.	Pressure (i Annulus 320 320 320 320	in psig) Tubing O O O	Casing size
			Fluid return (gal.) Z ½ ± 901  comments:
Test Pressures:		ressure Change: Initi	al test pressure x 0.03 9.6 psi Period Pressure change psi
Test Passed 🛛	Test Failed □		
If failed test, well mu Corrective action need recommence.	ust be shut in, no injects to occur, the well	ection can occur, and l retested, and writter	USEPA must be contacted within 24 hours.  a authorization received before injection can
belief, frue, accurate,	and complete. I am	aware that there are	aments are, to the best of my knowledge and significant penalties for submitting false at for knowing violations. (See 40 CFR 144.32(d))
JEREMIAH	Edwards		ml Edwards 7-31-2013